Extractive Sector							
Reporting Entity Name			Tuk	tu Resources Ltd.			Tu deta a 🔀
Reporting Year	From	2024-01-01	To:	2024-12-31	Date submitted	2025-05-22	Tuktu RESOURCES LTD.
Reporting Entity ESTMA Identification Number	E027909		 Original Submission Amended Report 				
Other Subsidiaries Included (optional field)							
Not Consolidated							
Not Substituted							
Attestation by Reporting Entity							
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable d for the reporting year listed above.							
Full Name of Director or Officer of Reporting Entity		Mark	Smith		Date	2025-05-22	
Position Title		VP Finance	e and CFO				

Extractive Sector Transparency Measures Act - Annual Report												
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	2024-01-01	To: Tuktu Resources Ltd. E027909	2024-12-31		Currency of the Report	CAD					
	Payments by Payee											
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴	
Canada -Alberta	Government of Alberta			998,749	109,400					1,108,149	Government of Alberta Alberta Boilers Safety Association (ABSA) Alberta Sustainable Resource Development - Public Alberta Energy Regulator Alberta Petroleum Marketing Commission Minister of Finance, Province of Alberta Alberta Energy Oil royalties of \$629,679 are taken in kind by the payee and are valued using the company's realized oil sales prices.	
Canada -Alberta	The Municipal District of Willow Creek No. 26		133,240							133,240		
Additional Notes:												

Extractive Sector Transparency Measures Act - Annual Report													
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	2024-01-01	To: Tuktu Resources Ltd. E027909	2024-12-31		Currency of the Report	CAD						
	Payments by Project												
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³			
Canada -Alberta	Southern Alberta	133,240	998,749	109,400					1,241,389	Oil royalties of \$629,679 are taken in kind by the payee and are valued using the company's realized oil sales prices.			
Additional Notes ³ :													